

EWF
N/BU 10-W25

United States
Department of the Interior
Osage Indian Agency
Pawhuska, Oklahoma

Date: July 30, 2009**Application For the Operation or Report on Wells**

North Burbank Unit Tract 10

Jewel Lyman

March 10, 1964

\$150.00

(Commencement money paid to whom)

(Date)

(Amount)

Well No.: W25 is located 420 Ft. from N line and 550 Ft. from W lineNE/4 Sec. 1127N5E

Osage County, Oklahoma

(¼ Sec. & Sec. No.)

(Twp)

(Range)

The elevation of the ground level above sea level is 1142 Ft.

OS #176

Use This Side to Request Authority for Work

(Three Copies Required)

Notice of Intention To:

- Drill..... ☐
- Plug..... ☐
- Deepen or plug back.. ☐
- Convert..... ☐
- Pull or alter casing..... ☐
- Formation Treatment.. ☐
- ☐

Details of Work

Drilling applications will state proposed TD & horizons to be tested. Show size & length of casings to be used. Indicate proposed mudding, cementing & other work.

Plugging applications shall set forth reasons for plugging & detailed statement of proposed work.

Plugging will not commence until 10 days following approval date unless authority granted for earlier commencement.

A \$15.00 plugging fee is also required with each application to plug.

 Bbls oil Bbls water in 24 hrs

I understand that this plan of work must receive approval in writing of the Osage Indian Agency before operations may be commenced.

Lessee:

Signature: _____

Title: _____

Address: 701 Cedar Lake Blvd., Oklahoma City, Oklahoma 73114**Use This Side To Report Completed Work**

(One Copy Required)

Character of Well (oil, gas or dry)**Injector**

Subsequent Report of:

Conversion..... ☐Formation Treatment.. ☐Altering casing..... ☒Plugging Back..... ☐Plugging..... ☐**Details of Work & Results Obtained**

MIRU. Pulled 2 3/8" Inj tbg & pkr RIH w/ mill. Clean to 3029'. POOH. MIRU Elite & set CIBP @ 2996'. Weld in hole w/ 3 1/2" liner, wouldn't go past 40'. POOH w/ 3 1/2". Found 4 1/2" csg loose @ surf POOH w/ top jt 4 1/2". RIH w/ 3 1/2" 9# csg. Tag plug & set csg @ 2982'. MIRU GC Cementers & pump 50 bbls of mud. Circ. Pump 150 (over)

Work commenced: 3/1/2007Work completed: 3/27/2007

(Continue on reverse if necessary)

This block for plugging information only**Casing Record**

Size	In Hole When Started	Amt. Recovered	If Parted Depth	How

Original TD _____

Lessee: Chaparral Energy, LLCBy: David P. Spencer

David P. Spencer

Manager of Regulatory Affairs

Subscribed and sworn to before me this 17th day of Aug, 2009

TARRON SHELLEY

Notary Public
State of Oklahoma

Commission # 06000909 Expires 01/24/10

Tarron Shelley
Tarron Shelley #06000909 Notary Public My Commission Expires January 24, 2010

skt reg cmt w/ 2% gel. Displaced plug w/ 26.5 bbls water. Pump pressure was 600#. Bumped plug @ 1200#. Had cmt circ to surf. Washed down between 8 5/8" & 4 1/2" csg w/ 300' of 2 1/16" tbg Circ 119 skt reg cmt from 300' to surf in Annulus. RIH w/ 2 1/16" mill & WS Drilled out wiper plug & cmt. Drilled to TD, circ clean. POOH w/ mill. RIH w/ 92 jts 2 1/16" ceramic lined tbg w/ 3 1/2" x 2 1/16" arrow pkr. Set pkr @ 2957.06'. MIT passed 3/27/07.